

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/641

ISSUE DATE

9-Jan-24

DUE DATE

17-Jan-24

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period

13.11.2023 to 19.11.2023. (Week No.34/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period 13.11.2023 to 19.11.2023. (Week No.34/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 13.11.2023 to 19.11.2023. (Week No.34/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.11.2023 to 19.11.2023. (Week No.34/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.92380	0.00000	-0.92380
2	G.T.STN.	0.00000	0.92684	0.92684
A)	IPGCL	-0.92380	0.92684	0.00303
3	PRAGATI GT	0.00000	5.44726	5.44726
4	Bawana	-11.75481	0.00000	-11.75481
B)	PPCL	-11.75481	5.44726	-6.30755
5	EDWPCL	0.00000	8.13075	8.13075
6	BYPL	0.00000	11.91674	11.91674
7	BRPL	-65.38198	0.00000	-65.38198
8	TPDDL	-101.70784	0.00000	-101.70784
9	NDMC	-28.08838	0.00000	-28.08838
10	MES	0.00000	10.57657	10.57657
11	N.Railways	0.00000	1.11263	1.11263
12	Tehkhand	0.00000	0.54364	0.54364
C)	Total Delhi Deviation Amount	-207.85681	38.65441	-169.20240
12	*Regional Deviation NRPC	0.00000	286.28217	286.28217

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.78

(i)	Actual drawal from the grid in MUs	379.633115
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.186045
	(b) Pargati	-0.087126
	(c) Bawana	45.904925
	(d) MSW Bawana	3.072866
	(e) EDWPCL	1.179397
	(f) Tehkhand	4.110605
	Total	60.366712
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	439.999827
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	134.191176
	(b) BRPL	185.763444
	(c) BYPL	91.983487
	(d) NDMC	18.050491
	(e) MES	3.182686
	(f) BTPS	0.000000
	(g) RPH	0.023464
	(h) N.Railways	3.393745
	Total	436.588493
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.411334
(vi)	Trans. Loss((v)*100/(iii)) in %	0.78

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.11.2023 to 19.11.2023. (Week No.34/F.Y. 2023-24).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	15.339657	14.834416	-0.505242	-12.64681
14-Nov-23	17.514840	16.694041	-0.820798	-18.42646
15-Nov-23	20.067447	19.610241	-0.457206	-6.77519
16-Nov-23	21.748550	21.201464	-0.547086	-16.01007
17-Nov-23	22.572189	22.210448	-0.361741	-16.42339
18-Nov-23	20.785211	20.394674	-0.390537	-18.04293
19-Nov-23	19.743766	19.245892	-0.497874	-13.38299
Total	137.771661	134.191176	-3.5804857	-101.70784

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	25.871550	25.315384	-0.556166	-13.13940
14-Nov-23	26.494358	26.160227	-0.334131	-7.86163
15-Nov-23	26.904721	26.649580	-0.255140	-1.39083
16-Nov-23	27.219642	26.901076	-0.318566	-8.42633
17-Nov-23	28.108462	27.777349	-0.331113	-13.36631
18-Nov-23	27.557551	27.152141	-0.405411	-11.02116
19-Nov-23	26.184540	25.807687	-0.376853	-10.17632
Total	188.340824	185.763444	-2.5773797	-65.38198

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	12.108736	12.163952	0.055216	1.87711
14-Nov-23	12.548517	12.467466	-0.081051	0.43547
15-Nov-23	12.828092	12.751083	-0.077010	6.02197
16-Nov-23	13.328990	13.379445	0.050455	0.18981
17-Nov-23	14.094432	14.100207	0.005775	4.47663
18-Nov-23	13.949570	13.897566	-0.052004	-0.62024
19-Nov-23	13.347875	13.223768	-0.124108	-0.46402
Total	92.206213	91.983487	-0.2227263	11.91674

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	2.946711	2.573612	-0.373099	-6.10055
14-Nov-23	2.766646	2.645427	-0.121219	-2.60419
15-Nov-23	2.814689	2.618728	-0.195961	-5.57382
16-Nov-23	2.805006	2.704881	-0.100125	-2.67203
17-Nov-23	2.840696	2.752225	-0.088471	-3.55571
18-Nov-23	2.621236	2.489106	-0.132130	-5.92011
19-Nov-23	2.329576	2.266512	-0.063064	-1.66197
Total	19.124559	18.050491	-1.0740680	-28.08838

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	0.454248	0.440630	-0.013618	-0.09889
14-Nov-23	0.445370	0.456160	0.010790	0.58884
15-Nov-23	0.438460	0.461507	0.023047	1.24973
16-Nov-23	0.452560	0.476488	0.023929	1.21432
17-Nov-23	0.412595	0.474500	0.061905	4.63579
18-Nov-23	0.425148	0.443666	0.018518	2.00222
19-Nov-23	0.409365	0.429733	0.020368	0.98455
Total	3.037747	3.182686	0.1449389	10.57657

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	0.522649	0.486748	-0.035901	-0.08774
14-Nov-23	0.526407	0.466809	-0.059599	-0.44606
15-Nov-23	0.524845	0.498316	-0.026529	-0.16878
16-Nov-23	0.520533	0.482069	-0.038465	-0.01580
17-Nov-23	0.510233	0.494313	-0.015920	0.06182
18-Nov-23	0.512047	0.506514	-0.005532	1.80803
19-Nov-23	0.503519	0.458978	-0.044542	-0.03884
Total	3.620233	3.393745	-0.2264877	1.11263

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	0.012300	0.003508	-0.008792	-0.09813
14-Nov-23	0.012300	0.003492	-0.008808	-0.10321
15-Nov-23	0.012300	0.003409	-0.008891	-0.11687
16-Nov-23	0.012300	0.003493	-0.008807	-0.13636
17-Nov-23	0.012300	0.003447	-0.008853	-0.21451
18-Nov-23	0.009600	0.003095	-0.006505	-0.18983
19-Nov-23	0.009600	0.003020	-0.006580	-0.06489
Total	0.080700	0.023464	-0.0572360	-0.92380

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	0.884500	0.886308	0.001808	0.00933
14-Nov-23	0.871000	0.867840	-0.003160	0.11187
15-Nov-23	0.889500	0.881535	-0.007965	0.24403
16-Nov-23	0.879530	0.881647	0.002117	-0.02491
17-Nov-23	0.893750	0.886647	-0.007103	0.28702
18-Nov-23	0.890000	0.889411	-0.000589	0.05418
19-Nov-23	0.902750	0.892657	-0.010093	0.24531
Total	6.211030	6.186045	-0.0249850	0.92684

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.11.2023 to 19.11.2023. (Week No.34/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	0.000000	-0.011484	-0.011484	0.60133
14-Nov-23	0.000000	-0.011628	-0.011628	0.62656
15-Nov-23	0.000000	-0.011736	-0.011736	0.65978
16-Nov-23	0.000000	-0.014238	-0.014238	0.87737
17-Nov-23	0.000000	-0.015066	-0.015066	1.09753
18-Nov-23	0.000000	-0.011832	-0.011832	0.94758
19-Nov-23	0.000000	-0.011142	-0.011142	0.63712
Total	0.000000	-0.087126	-0.0871260	5.44726

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	0.215500	0.195506	-0.019994	0.27019
14-Nov-23	0.215500	0.217245	0.001745	-0.16285
15-Nov-23	0.215500	0.198526	-0.016974	0.30729
16-Nov-23	0.211450	0.185323	-0.026127	0.43375
17-Nov-23	0.203850	0.158138	-0.045712	1.30793
18-Nov-23	0.196700	0.053919	-0.142781	5.44967
19-Nov-23	0.192850	0.170740	-0.022110	0.52475
Total	1.451350	1.179397	-0.2719530	8.13075

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	6.480000	6.548758	0.068758	-1.79580
14-Nov-23	6.480000	6.546348	0.066348	-1.73871
15-Nov-23	6.502610	6.571254	0.068644	-1.85684
16-Nov-23	6.480000	6.532395	0.052395	-1.42131
17-Nov-23	6.512745	6.560597	0.047852	-1.16039
18-Nov-23	6.537885	6.601283	0.063398	-2.07098
19-Nov-23	6.480440	6.544289	0.063849	-1.71078
Total	45.473680	45.904925	0.4312451	-11.75481

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Nov-23	0.610500	0.586450	-0.024050	0.38173
14-Nov-23	0.609550	0.602306	-0.007244	-0.06695
15-Nov-23	0.585450	0.550261	-0.035189	0.61953
16-Nov-23	0.607200	0.598679	-0.008521	-0.00123
17-Nov-23	0.592225	0.579229	-0.012996	0.04402
18-Nov-23	0.596200	0.595591	-0.000609	-0.33580
19-Nov-23	0.605825	0.598088	-0.007737	-0.09765
Total	4.206950	4.110605	-0.0963447	0.54364

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017